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| <p align="center"><b>Change Proposal – BSCP40/02</b></p>   | <p><b>CP No: 1446</b></p> <p><i>Version No: 1.0</i><br/>(mandatory by BSCCo)</p> |
| <p><b>Title</b> (mandatory by originator)</p> <p>Allow smart CoS agreed Disputed Reads to be entered into Settlement</p>   |  |
| <p><b>Description of Problem/Issue</b> (mandatory by originator)</p> <p>Following the approval of P302 ‘Improve the Change of Supplier Meter read and Settlement process for smart Meters’ the Master Registration Agreement (MRA) Issues Resolution Expert Group (IREG) undertook a review of MRA Agreed Procedure (MAP) 08 ‘The Procedure for Agreement of Change of Supplier Readings and Resolution of Disputed Change of Supplier Readings’ to identify consequential changes to support the agreement of Meter readings on a Change of Supplier (CoS).</p> <p>During the review it was highlighted that where a Disputed Reading has been agreed for a Metering System that has gone through the ‘smart’ CoS process, a replacement reading will not always be able to be produced for all relevant parties.</p> <p>Under BSCP504 the current replacement read process requires the new Supplier to provide the agreed Disputed Reading to their NHHDC. Where validated, a withdrawn and replacement D0086 ‘Notification of Change of Supplier Readings’ data flow will be sent to the new Supplier and the old NHHDC. The old NHHDC will then provide the D0086 data flow to the old Supplier.</p> <p>From June 2016 the new Supplier will be able to reconfigure the Meter on CoS to support the tariff offered to the customer; therefore the Meter may be recording consumption on different Settlement registers to that when the old Supplier was responsible. As a result the D0086 data flow passed from the new NHHDC to the old NHHDC may not match the old Supplier’s configuration and will therefore fail validation. This will lead to discrepancies between the readings and also uncertainty for the old Supplier as to what reading has been used by the new Supplier, as the Disputed Reads process would not have closed.</p> |  |
| <p><b>Proposed Solution</b> (mandatory by originator)</p> <p><u>Amendments to BSCP504 section 3.2</u></p> <p>We propose that where a Disputed Read has been agreed where the ‘smart’ CoS reading process has been used the following steps are carried out:</p> <ul style="list-style-type: none"> <li>▪ On agreement of the Disputed Read, both the old and new Supplier will send an agreed D0300 ‘Disputed Readings or Missing Readings on Change of Supplier’ data flow to their NHHDC</li> <li>▪ On receipt of the request from the relevant old or new Supplier, the relevant NHHDC will validate the D0300 data flow</li> <li>▪ If valid, each NHHDC will send a withdrawn and replacement D0086 data flow to the relevant Supplier and the Licenced Distribution System Operator (LDSO).</li> </ul>  |  |

Where a Disputed Read has been agreed where the ‘non-smart’ CoS reading process has been used the current steps 3.2.6.36 through 3.2.6.39 will continue to be followed.

Additional clarification change

We also propose to make a clarification to the P302 changes to make it clear that the instantaneous reading taken by the new Supplier at the point of reconfiguration should be used by both Suppliers as the CoS reading for both billing and Settlement purposes. We are including this following a concern raised by Ofgem in its P302 decision letter that this may not be fully clear in the BSCP504 redlining.

**Justification for Change** (mandatory by originator)

This CP will allow an agreed Disputed Reads on a ‘smart’ CoS to be entered into Settlement correctly. Without this change the consumption settled could potentially overlap or leave gaps.

**To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?** (mandatory by originator)

Section J ‘Party Agents and Qualification Under the Code’

**Estimated Implementation Costs** (mandatory by BSCCo)

£240 (one ELEXON man day) to implement the necessary document changes.

**Configurable Items Affected by Proposed Solution(s)** (mandatory by originator)

BSCP504 ‘Non-Half Hourly Data Collection for SVA Metering Systems Registered in SMRS’

**Impact on Core Industry Documents or System Operator-Transmission Owner Code** (mandatory by originator)

MRA Agreed Procedure 08 ‘The Procedure for Agreement of Change of Supplier Readings and Resolution of Disputed Change of Supplier Readings’

**Related Changes and/or Projects** (mandatory by BSCCo)

This CP will amend part of the agreed solution from P302

**Requested Implementation Date** (mandatory by originator)

30 June 2016 as part of the June 2016 BSC Systems Release

**Reason:**

This CP should be implemented alongside the approved changes to BSCP504 under P302, as the solution proposed by this CP will amend part of the approved P302 solution.

**Version History (mandatory by BSCCo)**

Version 1.0 was raised by EDF Energy on 13 August 2015

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***Date:*** 13 August 2015

Attachments: **Yes**

Attachment A: BSCP504 proposed redlining (21 pages)